14



United States Environmental Protection Agency (EPA)

Region 2 290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): JEFF BLAIR

DATE: 05/05/15

SIC CODE:	ICIS#	
I. Location of Tank(s)	II. Ownership of Tank(s)	same as location (I.)
Facility Name GREEN BURG FUOD MART	Owner Name CUTESTNUT	PETPOLEUM
Street Address 425 DOBBS FERRY ROAD City State Zin Code	Street Address 536 MAIN S	
City State Zip Code GREENBURG, NY 12607 County	NEW PALTE,	State Zip Code NY 12561
Phone Number Fax Number	Phone Number	
Contact Person(s) EUU, Camp.	(845) 254 - OLI	Fax Number
EDGAL AMADOR, SPECIALIST	SALEH EL JAM	AL, OWNER
IIA. Ownership of Other Facilities Do you own other UST Facilities (S) No If Yes, How many Facilities (N) Hor (N) NO	w many USTs 323 (NY.	(30,22005
□ Notification to implementing agency; name CS DOH State Facility ID # 3 - 176710	THROUGH 03/31/11	3/
IV. Financial Responsibility TO KLO MARINE S		
□ Guarantee □ Surety Bond □ Letter of Cred	nce: Insurer/Policy # PHPK it ! (Federal & State government, haz	
V. Release History N/A To your knowledge, are there any public or private Drinking Water V	Wells in the vicinity? Yes / Yo	
Releases reported to implementing agency; if so, date(s) Release confirmed; when and how	er than 25 gallons (estimate) [280.53]	
□ Soil or ground water contamination □ Correct	roduct removal ctive action plan submitted diation completed, no further action	: date(s)
Notes: /		

			The state of the s			
VI. Tank Information Tank No.	l	2	3	4	- 7	10
Tank presently in use	YES -			2		
If not, date last used (see Section XII)						
If empty, verify 1" or less left (see Section XII)						
Capacity of Tank (gal)	10,000 G			>		
Substance Stored	RECGIS	<u> </u>	PRE GLS	DIESEC		
M/Y Tank installed Upgraded	12/83					
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)	FRI -					
Spill Prevention	SPILL	BUCKETS				
Overfill Prevention (specify type)	H4-					
Special Configuration: Compartmentalized , Manifolded	MINIFO	G3 Q4	No-			
VII. Piping Information						
Piping Type: Pressure, Suction	PRESS	JRE -		-		
Piping Construction:	Dw					
Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	FRP					
					NA CONTRACTOR OF THE PARTY OF T	*
VIII. Cathodic Protection	N/A 🗆					1
Integrity Assessment conducted prior to upgrade						
Interior Lining: Interior lining inspected						
Impressed Current CP Test records	***					
Rectifier inspection records						
Sacrifical Anode: CP test records	1		1			
CP Notes:						
		*				

the creek over			2	3 .	500	114		
V MOTE	Tank No.	V	~	3				
X. UST system Power Gen	used solely by Emergency erator	No -		7.3 Jan	91. 1			
X. Release Dete	ection	N/A o			i. (i		10	
Tank RD Methods	ATG	YES				->		i a gill
	Interstitial Monitoring					1100		
	Groundwater Monitoring							
	Vapor Monitoring				211	19	1 1 2	
	Inventory Control w/ TTT				1		17877	
	Manual Tank Gauging			- 1-4	h =====			FA.
	Manual Tank Gauging w/ TTT							
	SIR							
12 Months (Monitoring Records	Must Make Available Last 12 Months	YES -		<u> </u>	1			
Pressurized Piping R	D Methods	N/A a		or >	"TLS	-35	or"	
	Market Control of the							
	Interstitial Monitoring							
	Groundwater Monitoring							
	Vapor Monitoring							
12 Months	SIR							
Monitoring Records								Constitution of the second second
	Annual Line Tightness Test	4ES -				->		
HEED	Present				##			
zup	Annual Test	152-						
Piping RD Notes:	(State What Months Records Were Avail	Y & S —	y Failures and D	escribe What Inv	stigation C	ccurred	Due to Failure)	
IR	EVICENCE PLESIN	a LINI	ا سو ع	ELIC DET	200	2	28T RES	ULTS
(18	ST DATE - OS/141	(14)						
US	VG ELECTRINIC L.	ns lech	e detec	7 , 2110T	NITES	6 8	HING TO	
3.	O GALLIHIL, O.Z GA	LIAR	NVO O	, CGLE/H	14			
					14 R 11			

XI. Repairs N/A a	
Repaired tanks and piping are tightness tested within 30 days of repair completion	Yo No Unknown o
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Yo No Unknown o
Records of repairs are maintained	Yo No Unknown o
XII. Temporary Closure N/A CP continues to be maintained UST system contains product and release detection is performed Cap and secure all lines, pumps, manways	Y N N Unknown O Y O N O Unknown O

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Underground Storage Tank Team New York, NY 10007-1366

Facility Name	Thee	NBURC	F500	MUST
Address 425 1	n BBs	PERLY	KO, GI	REENBURK
UST Reg#	3	1262	0	

Inspector Observation Report

inspection of Underground Storage Tanks (USTs)

heanotione andior raco	cility was inspected by a duly authorize nmended corrective action(s):	ed representative of EPA Region 2, and the following are the inspector's
otential Violations Obse		
Regulatory Citation	Violation Description	
j		
}		
§		
§		
Name of Owner/Operato	r Representative:	Name of EPA Inspector/representative
	, , 1	
Other Participants:	(Floase erift) (Signature)	(Please print) (Please print) (Signature) (Credential Number)

Inividate JKBUS/05/15

05/02/2014

The state of the s	SITE DRAWING	
DATE: 05/05/15 TIME ON SITE: 15	SING THE OFF OUT 11:25A	la.
WEATHER: 30 + SUBITTY		CHS ATOL USTS:
ENVIRONMENTALLY SENSITIVE AREA: You		41.03634'N
If "Yes", please describe:		-73,81035'W
D	18822188125	
		PHOTOS
0-v2		035- FP DIE
m (B)		036 8TP DIE
ER BUR B		037 FP PAE
OFUL (3)		038 STP PILE
		039 FP REC
FO O L		040 ETP PEC
226	*	UHI FO REC
		042 STP REG
		OUR FUEL PAD
	**	OUY HLA
		and won tob
		046 YEL MO
		GUZ SPULDFURAS
		G65 8175
ø Pictures		
	-	

Page 6 of 7

Required Fields to be used for ICIS Only

Compliance	Monitoring
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Activity: UST Inspection

Inspection	Conclusion	Data	Sheet
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1) Did you observe deficiencies (preferred violations) during the on-site inspection?	50
Deficiencies observed: (Put an X for each observed deficiency)	
Potential failure to complete or submit a notification, report, certification, or manifest	
Potential failure to follow or develop a required management practice or procedure	
Potential failure to maintain a record or failure to disclose a document	
Potential failure to maintain/inspect/repair meters, sensors, and recording equipment	
Potential failure to report regulated events, such as spills, accidents, etc.	
2) If you observed deficiencies did you community	

- 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes / No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes / No If yes, what actions were taken?
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection?

Init/Date JKBos/05/15

Release Prevention Compliance Measures Matrix

Regulatory Subject Area Measure #		sure # SOC Measure / Federal Citation		ompli	ance?
			N/A	Y	N
III b. Operation and	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	1		
Maintenance of Corrosion Protection 7 (Continued)		Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]			
IV. Tank and Piping	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected.			,
Corrosion Protection		[280.20(a), 280.20(b), 280.21(b), 280.21(c)]		-	
7.00	200	Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.			
400- 1 L		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:		INSTALL	
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]	D/	ITE	0
		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]	AS	12/	83
_		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]	1		
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:			
	1	Tank and piping meet new UST requirements [280.21(a)(1)]			
*		Steel tank is internally lined. [280.21 (b)]			
-		Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area	Measure	SOC Measure/ Federal Citation	In	Complia	nce?
	#		N/A	Y	N
I. Release Detection Method	1	Release detection method is present. [280.40(a)]		/	
Presence and Performance Requirements	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]			
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		-	
4		Implementing agency has been notified of suspected release as required. [(280.40(b)] Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]		~	
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	1		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	/		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
Q		The state of the s	A. Inventory Control with Tank Tightness Testing (T.T.T)
			☐ Inventory control is conducted properly.
	1		☐ T.T.T. performed as required (See "D" below).
			Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
			☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
			Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)]
			□ Water is monitored at least monthly. [280.43(a)(6)]

Release Detection Compliance Measures Matrix

		Worksh	eet (Continued) - Commonly Used Release Detection Methods
(Choo	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
Z			B. Automatic Tank Gauge (ATG)
			ATG is set up properly. [280.40(a)(2)] ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
			C. Manual Tank Gauging (MTG)
			Tanks size is appropriate for using MTG. [280.43(b)(5)] Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) Method is being conducted correctly. [280.43(b)(4)] No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] Equipment is capable of 1/8-inch measurement. [280.43(b)(3)] D. Tightness Testing (Safe Suction piping does not require testing) Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product [280.43(c)] Tightness testing is conducted within specified time frames for method: Tanks – every 5 years [280.41(a)(1)] Pressurized Piping – annually [280.41(b)(1)(ii)] Non-exempt suction piping – every 3 years [280.41(b)(2)] Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
			Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] Vapor monitoring well is not affected by high ground water. [280.43(e)(3)] Site assessment has been done for vapor or ground water monitoring.
			Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)] F. Interstitial Monitoring Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)] Sensor properly positioned. [280.40(a)(2)]

Worksheet (Continued) - Commonly Used Release Detection Methods							
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method				
	Ø	(Chasse die)	G. Automatic Line Leak Detector (ALLD) ALLD is present and operational. [280.44(a)] Annual function test of the ALLD has been conducted and records are available. [280.44(a)]				
			H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]				

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Work Order Details - TMG-215930

Open

Work Order:

TMG-215930

Facility:

425 Dobbs Ferry Rd - Greenburg FM-425 Dobbs Ferry Rd White Plains NY,

10607-1904 (914) 684-0130

Problem Code:

Fuel Equipment

Sub Problem

Vendor:

Francis Smith and Son's

Priority:

Routine

Code: Gas Brand:

Shell

Cap Ex

Open Date:

5/29/2014

Due Date:

Claim:

Caller:

joe mccormick

Description:

1. Correct the issue with the External Overfill Alarm: CCMI Notes: The External Overfill Alarm does not alarm when the probe floats are raised to 90%. The test button on the acknowledgement switch works.

Close

Date Work

6/4/2014

Minutes Spent:

Travel (minutes):

Completed: Rate:

Hourly

Cause Code: Age

Start Odometer:

End Odometer:

Resolution Code: Truck Mileage:

Problem Cause:

6/4/14-DA ARCHIVED PROGRAMMING ON TANK MONITOR AND SHUTDOWN UNIT. REPLACED OUTPUT RELAY

BOARD AND POWERED UP. RAN PLLD DIAGNOSTICS AND TESTED THE OVERFILL ALARM -OK. JOB COMPLETE.

Invoice Not Applicable

CFC

Old Type

Recovered (lbs):

Recycled (lbs):

Reclaimed (lbs):

New Type

Used

Lbs:

Cylinder Serial

Comments:

Misc.

Enter Date:

Entered By:

Number:

Store Employee:

Comments

Parts

No parts for this workorder.

Assets

No assets for this workorder.

Misc. Parts

No miscellaneous parts for this workorder.

Cost Estimator

Charge	Rate	Quartelly	Tutai
Parts		0	\$0.00
Labor	\$0.0000/hr (Rate)	minutes	\$0.00
Travel	\$0	3 - PF 12	\$0.00
Tax	4 (19)		
			0.00
		Grand Total:	\$0.00

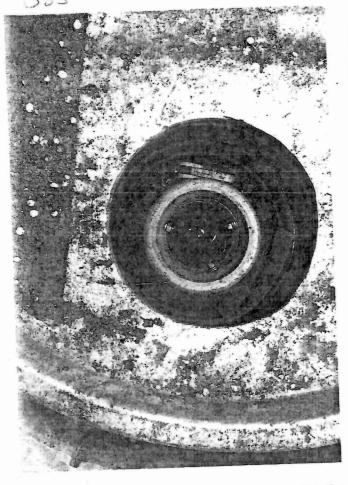
Invoice

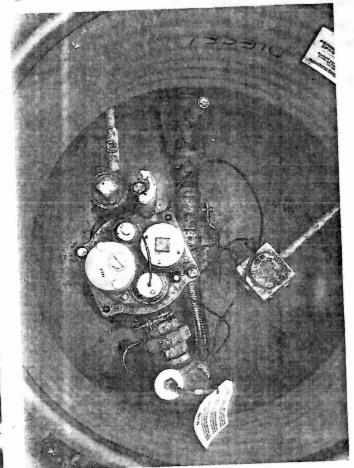
Invoice Number

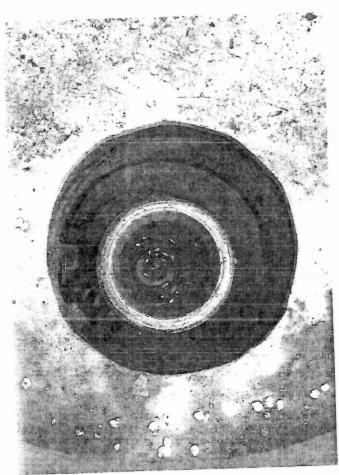
Amount

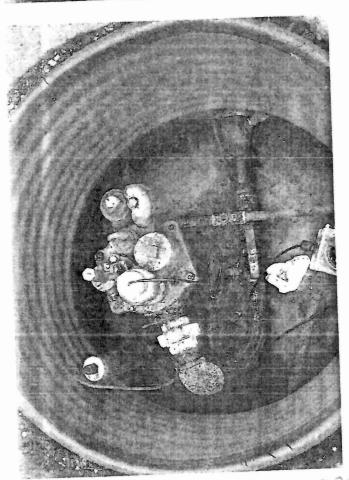
Invoice Date

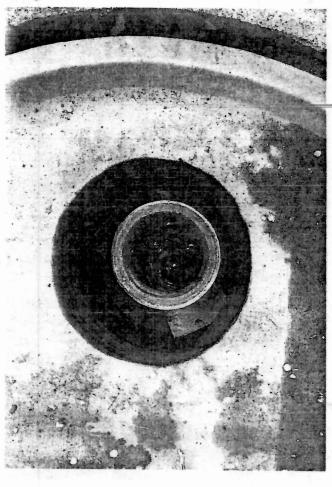
Approved

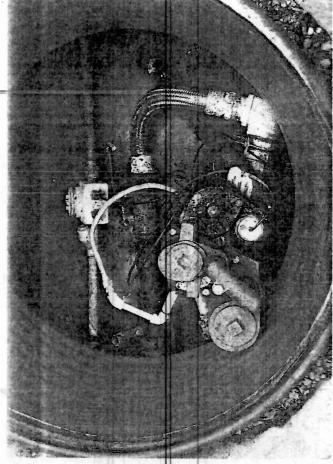




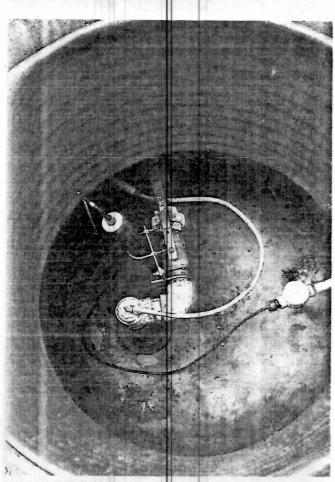


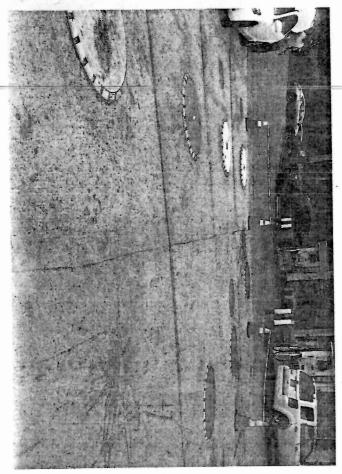


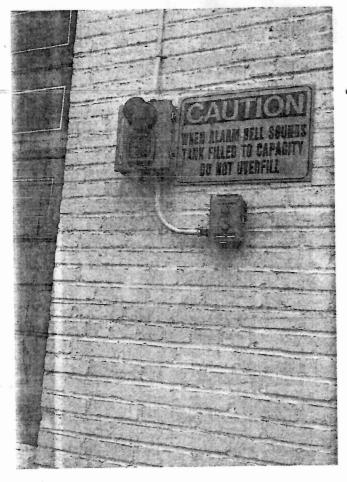


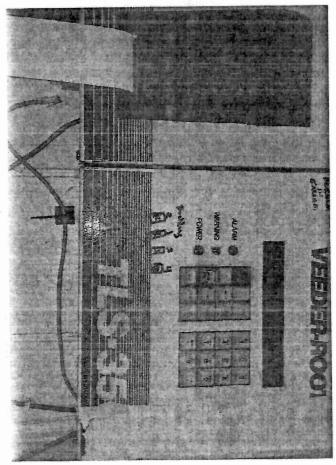


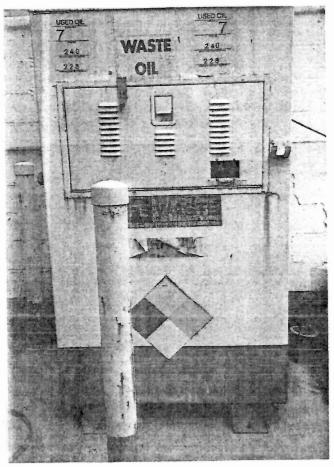


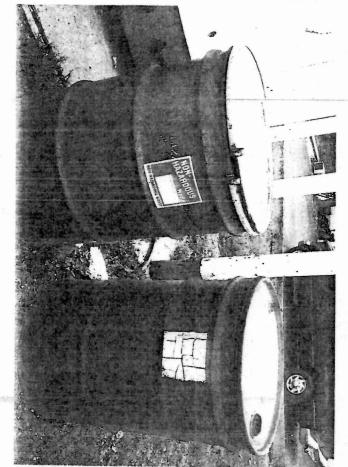


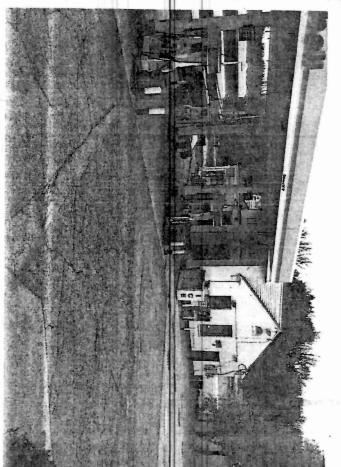














United States Environmental Protection Agency (EPA)

Region 2 290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

JEFF BLAIR INSPECTOR NAME(S):

02/06/13

SIC CODE:	ICIS#	
I. Location of Tank(s) □ Tribal	П. Ownership of Tank(s)	a same as location (I.)
Facility Name GREEN BURGH FOOD MART	Owner Name GREEN BURGH	FOOD MART INC
Street Address 425 DOBBS FERRY ROAD City State Zip Code GREEN BURGH, NY 10607	Street Address 53 C MAIN 57	REET
GREEN BURGH, NY 10607	City . NEW PALTZ,	State Zip Code
WESTCHESTER	County	
914) 634-0130	Phone Number (345) 684-013	Fax Number
EDGAR AMADOR SPECIALIST	Contact Person(s) SCOTT FARKER,	PICKECTUR- FICILITIES
IIA. Ownership of Other Facilities		Mark Market Mark
Do you own other UST Facilities (S) No		
If Yes, How many Facilities 36 (NYS)	ow many USTs 357 WYS)
III. Notification WESTCHESTER	887	
	(EFFECTIVE THROU	GH 03/31/13)
IV. Financial Responsibility ACE ILLINOIS	UNION INSURANCE	دی,
☐ State Fund ☐ Private Insura ☐ Guarantee ☐ Surety Bond ☐ Letter of Cree	ance: Insurer/Policy# & 2-3	83547
V. Release History		doub substance (1315)
To your knowledge, are there any public or private Drinking Water	Wells in the vicinity? Yes / No	
Release confirmed; when and how	er than 25 gallons (estimate)	
☐ Initial abatement measures and site characterization ☐ Free p☐ Soil or ground water contamination ☐ Corre	product removal ective action plan submitted diation completed, no further action:	date(s)
Notes:		

		l.	2	3	4		5
VI. Tank Inform	nation Tank No.	YES -					
Tank presently in use		1153					
If not, date last used	(see Section XII)						-
If empty, verify 1" or le	ess left (see Section XII)			·			
Capacity of Tank (gal)		10,0006			7		
Substance Stored		GYSELI	N.E.		DIESEL		B 2 '
M/Y Tank(installed) U	pgraded	12/83-			\rightarrow		المع المعالمة
	ofitted sacrificial anode, mposite, FRP, Interior lining, d (DW)	FRP-					
Spill Prevention		SPILL	BUCKETS	***************************************			
Overfill Prevention (s	pecify type)	*NO-			SHUTTORP		
Special Configuration: Compartmentalized, N		MANIF	र ला टा)	Na-			
	formation						*
	Pressure, Suction	PRESSU	RE		>		
Piping Construction:	Anode, Impressed Current, Flex,	FRP-					
Tank and Piping N	lotes:		1 a				
VIII. Cathodic	Protection	N/A d	-				
Integrity Assessment	conducted prior to upgrade						
Interior Lining:	Interior lining inspected						
Impressed Current	CP Test records						
IMUFENNEU CAFFERI							
	Rectifier inspection records					-	
Sacrifical Anode:	CP test records	- 4		<u> </u>	1 4	L	
CP Notes:	-		-				

IX. UST system used solely by Emergency NO	10 40 000	Tank No.	. (2	3	4		
Tank RD Methods ATG Interstitial Monitoring Groundwater Monitoring Vapor Monitoring Inventory Control wi TTT Manual Tank Gauging wi TTT Interstitial Monitoring Tank RD Notes: State What Mouths Records Were Available, Describe Aay Fallures and Describe What Investigation Occurred Due to Fallure) The Manual Tank Gauging wi TTT I Laure and Manual Tank Gauging wi TTT I Laure and Manual Tank Gauging wi TTT Think RD Notes: State What Monitoring Groundwater Monitoring Interstitial Monitoring Groundwater Monitoring Vapor Monitoring SIR Manual Test Ves Annual Line Tightness Test Ves Annual Test Ves Think RD Notes: (State What Months Records Were Available, Describe Aay Failures and Describe What Investigation Occurred Due to Failure) Think RD Notes: (State What Months Records Were Available, Describe Aay Failures and Describe What Investigation Occurred Due to Failure) The Secondary of Manual Test Ves Annual Test Ves Annual Test Ves Think RD Notes: (State What Months Records Were Available, Describe Aay Failures and Describe What Investigation Occurred Due to Failure) The Secondary of Manual Test Ves Think RD Notes: (State What Months Records Were Available, Describe Aay Failures and Describe What Investigation Occurred Due to Failure) The Secondary of Manual Test Ves Annual Test Ves Annual Test Ves Think RD Notes: (State What Months Records Were Available, Describe Aay Failures and Describe What Investigation Occurred Due to Failure) The Secondary of Manual Test Ves Annual Test Ves Think RD Notes: (State What Months Records Were Available, Describe Aay Failures and Describe What Investigation Occurred Due to Failure) Think RD Notes: (State What Investigation Occurred Due to Failure) Think RD Notes: (State What Investigation Occurred Due to Failure) Think RD Notes: (State What I		m used solely by Emergency nerator	No-					
Interstitial Monitoring Groundwater Monitoring Vapor Monitoring Inventory Control w/ TTT Manual Tank Gauging w/ TTT SIR 12 Months (Mant Make Available Last 12 Months Monitorine Records For Compilance) T FLUI QUE O 11 / 12 PREVIOUS THANKELS ANY Failures and Describe What Investigation Occurred Due to Failure) T FLUI QUE O 11 / 12 PREVIOUS THANKELS THAN	X. Release De	tection	N/A 🗆					
Groundwater Monitoring Vapor Monitoring Inventory Control w/TTT Manual Tank Gauging Manual Tank Gauging w/TTT SIR 12 Monitor Manual Tank Gauging w/TTT SIR 12 Monitoring Records For Compliance) Tank RD Notes: State What Monita Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure) T PLUCQUE O V/12 PLEUTOUS MONITOR OF CS LI) PLEPARTY FINDING NO FEB 2012 PLEUTOUS MONITOR OF CS LI) PLEPARTY FINDING NO FEB 2017 PLEUTOUS MONITOR OF CS LI) PLEPARTY MILL MONTAND OF PASS IMA PLEQUETT, PLECULAR CALLS LINE FINE FROM THAT IS A POST IN TO SECULAR CALLS LINE FOR POST IN TO SECURITY CALLS LINE FOR POST IN TO SECULAR CALLS LINE FOR POST IN TO SECURITY CALLS LINE FOR POST IN TO SECULAR CALLS LINE FOR POST IN TO SECURITY CALLS LINE FOR POST IN TO SECURATE CALLS LINE FOR POST IN TO SECURITY CALLS LINE FOR POST IN TO SECURITY CALLS LINE FOR POST IN TO SEC	Tank RD Methods	ATG	485-			$\rightarrow \downarrow \rightarrow \downarrow$		
Vapor Monitoring Inventory Control w/TTT Manual Tank Gauging w/TTT SIR 12 Months: (Mass Make Available Last 12 Months		Interstitial Monitoring						
Inventory Control w/TTT Manual Tank Gauging Manual Tank Gauging w/TTT Manual Tank Gauging w/TT Manual Tank Gauging w/T Ma		Groundwater Monitoring						
Manual Tank Gauging Manual Tank Gauging w/TTT SIR 12 Months (Must Make Available Last 12 Months) No Tank RD Notes: (State What Mouths Records Were Available, Describe Any Failures and Describe What Investigation Occurred Due to Failure) I PEU (QUE C) V (12 PREU 000 MONTHS OF CS LI) PED OCT. FINDING NO FEB 2012 PESUTS, DISSELT PRANCOM TARKES WAS A VILLED OF PRESIDENT OF P		Vapor Monitoring			- incl	A CENT PAR		
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USING PLLD ON ALL PRESSURIZED LINES, TESTING TO 3.0 GALIAGE								
	using pe	LD ON ALL PRE	SSURVESI	,		700 10	3,0 GA	LIMR

XI. Repairs N/A G	The state of the s
Repaired tanks and piping are tightness tested within 30 days of repair completion	Yo No Unknown o
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Yo No Unknown o
Records of repairs are maintained	Yo No Unknown o
XII. Temporary Closure N/A	
CP continues to be maintained	Y D N D Unknown D
UST system contains product and release detection is performed	Y D N D Unknown D
Cap and secure all lines, pumps, manways	Yo No Unknown o
Notes:	
	and the second of the second o



United States Environmental Protection Agency (EPA) Region 2

290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): JEFF BLACK

DATE: 02/06/13

I I and Community	ICIS#	
I. Location of Tank(s) Tribal	II. Ownership of Tank(s)	same as location (I.)
Facility Name	Owner Name	
GREEN BURGH FOOD MART	GREENBURGH	FOOD MART INC
Street Address		
425 DOBBS FERRY ROAD	Street Address	
City State Zip Code GREEN BURGH, NY 10607	536 MAIN ST	KEET
GREEN BURGH, NY 10607	City	State Zip Code
County	NEW PALTZ,	NY 12561
WESTCHESTER	County	
Phone Number Fax Number		
(914) 634-0130	Phone Number	Fax Number
Contact D. ()	(848) 684-013	\$
5/11/1 (5/0)	Contact Person(s)	DIKECTUK-
EDGAR AMADOR, SPECIALIST	SCOTT PARKEK	
IIA. Ownership of Other Facilities		FICILITIES
□Do you own other UST Facilities Ves No	1 + 1 - 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
If Yes, How many Facilities SC (NYS)		, -
	ow many USTs 357 WYS	<u>/</u>
236	837	λ
TT 37		
III. Notification WESTCHESTER		
W. Notification to implementing country No. 14		
Notification to implementing agency page DOM		SH 03/31/13)
Notification to implementing agency; name State Facility ID# 3-176710	(EFFECTIVE THROW	
Notification to implementing agency; name State Facility ID# 3-176710 V. Financial Responsibility ACE ILLI NOIS		
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Notification to implementing agency; name State Facility ID # 3-176710 V. Financial Responsibility ACE ILLI NOIS State Fund Guarantee Surety Bond Letter of Creek	UNION MUSURANCE Once: Insurer/Policy# 523 &	3047
Notification to implementing agency; name State Facility ID # 3-176710 V. Financial Responsibility ACE ILLI NOIS State Fund Guarantee Surety Bond Letter of Creek	UNION MUSURANCE Once: Insurer/Policy# 523 &	3047
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Notification to implementing agency; name State Facility ID # 3-176710 V. Financial Responsibility ACE ILLI MOIS State Fund Guarantee Surety Bond Letter of Crect Local Government Self Insured Not Required Release History To your knowledge, are there any public or private Drinking Water Evidence of release or spills at facility Releases reported to implementing agency; if so, date(s) Release confirmed; when and how Initial abatement measures and site characterization Remediation oncoins COUNTY DOM:	EFECTIVE TYPROU UNION MUSURANCE of the content of	dous substance USTs)

VI. Tank Information Tank No.	L	2	3	ч	5	5
Tank presently in use	YES -					
If not, date last used (see Section XII)						
If empty, verify 1" or less left (see Section XII)						
Capacity of Tank (gal)	10,0006				,	
Substance Stored	CYSELI	v€		DIESEL		m. 5
M/Y Tank(installed) Upgraded	12/83-			>		42 C
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW)	FRP-			<i>></i>		
Spill Prevention	SPILL	BUCKETS				
Overfill Prevention (specify type)	*.NO-			AUTO SHUTOVER		
Special Configuration: Compartmentalized, Manifolded	16	इसाहा)	Na-			
VII. Piping Information						
	PRESSU	PE -		>		
Piping Type: Pressure, Suction Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW)	FRP-					
Tank and Piping Notes:						
VIII. Cathodic Protection	N/A d					
Integrity Assessment conducted prior to upgrade						
Interior Lining: Interior lining inspected						
Impressed Current CP Test records					-	
Rectifier inspection records	+	+				
Sacrifical Anode: CP test records	4		4			
CP Notes:						

***	Tank No.	1	2	3	4		
Power G	em used solely by Emergency enerator	No				_	
X. Release D	etection	N/A 🗆					
Tank RD Methods	ATG	425-				—	<u> </u>
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
	Inventory Control w/ TTT						
8	Manual Tank Gauging						
	Manual Tank Gauging w/ TTT						
	SIR	1					
2 Months Ionitoring Records	(<u>Must</u> Make Available Last 12 Months For Compliance)	*Na-				-9	
ank RD Notes: (State What Months Records Were Availab	ole, Describe Any Fa	ilures and Descri	ibe What Investig	ation Occurre	d Due to Failu	re)
FINAINC	No 126 2012 PS	ही तत्त्री	DISSEL	2 0 C C	Mism	ENDILITY	HAUC
11/12 mo	NTHS OF PRISING 1	reques,	KESGU	in or	2011	E ITA	1 10/12
Missing	MARCH 2012	TANK	DA CO DIE	12->	VEL	11 212 1	Tool
essurized Piping R	D Methods	N/A 🗆	1		471	\$ -350	R"
	Interstitial Monitoring						
	Groundwater Monitoring						
	Vapor Monitoring						
171	SIR						
Months onitoring Records							
	Annual Line Tightness Test						
10 (h)	- Tightness rest	YES				3	
LO PUI)	Present	YES -					
	Annual Test	YES					
ing RD Notes: (8	State What Months Records Were Available	e Describe Any Fail	1000 and 10 and			3	
10000	17030175	-4/11 1/21	5C1010	ANIS V	YLESS U	Due to Failur 化えミの	E)
TEST RE	SWLTS (TEST DAI	5- 07/	125/12)				
sing po	LD ON ALL PRE	SSUPLIZED	LINES	S. 7285	7NG 1	0 3.0	GALIGAR
				/			
0,261	LIHR AND OILG	re/42				Marie -	

Page 3 of 7

XI. Repairs N/A G			e les de la late
Repaired tanks and piping are tightness tested within 30 days of repair completion	Υo	N□	Unknown 🗆
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	¥□	N□	Unknown 🗆
Records of repairs are maintained	Yo	N□	Unknown 🗆
XII. Temporary Closure CP continues to be maintained UST system contains product and release detection is performed			Unknown Unknown
Cap and secure all lines, pumps, manways	Υo	N□	Unknown 🗆
Notes: /			



THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM Ground Water Compliance Section New York, NY 10007-1866

Inspector Observation Report

	at the conclusion of this inspection.	
		Original and an artist of the second and artist of the second artist of the second and artist of the second artist of the second and artist of the second and artist of the second artist of the second and artist of the second artist of the second artist of the second artist of the second artist o
	mended corrective action(s):	orized representative of EPA Region 2, and the following are the inspector:
Violations Observed:		
Regulatory Citation	Violation Description	
230.21(d)	FAILURE TO PLOU	THE OVERFILE PREVENTION SYSTEM FOR AN
	EXISTING TANK	THE PROPERTY OF AN
230,45	FAILURE TO MA.	NTAIN ESCURBS OF RELEASE DETECTION
	MONOTORNIC	KETSTAS DEJECTION
	The second secon	
v v		
ctions Taken: Field Citation; #		ilred a On-site request/Due date
THESE THE	UKS, SNLY 10,	
		12 months For LEGULA UNLEADED
ne of Owner/Operator Rep		Name of EPA Inspector/representative
	resentative:	Name of EPA Inspector/representative
		Name of EPA Inspector/representative
	resentative:	Name of EPA Inspector/representative JEFFEY & AMIR (Please print)
	resentative:	Name of EPA Inspector/representative JEFFE Y & MIR (Please print)
Edga -	Please print)	Name of EPA Inspector/representative JEFFEY & AMIR (Please print)
er Participants:	Please print)	Name of EPA Inspector/representative JEFFE Y & MIR (Please print)

SITE DRAWING

DATE: 02/06/13 TIME ON SITE: 12:35 PM TIME OFF SITE: 1215 PM

WEATHER: 30 + OU ENCAST

ENVIRONMENTALLY SENSITIVE AREA: Y D N & If "Yes", please describe:

(SEE ATTACHED DIAGRAM)

PHOTOS

113 FP RSC (820)

114 STP RSC (820)

115 FP RSC (MST)

110 STP RSG (MST)

117 FP PRS

118 STP PRS

118 STP PRS

119 FP DIS

120 STP DIS

121 HLA

122 FUEL PAD

123 INSIDE DISPENSER

124 TANK MONITOIR

125 SIFE

♂ Pictures

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

- 1) Did you observe deficiencies (preferred violations) during the on-site inspection? Y E Deficiencies observed: (Put an X for each observed deficiency)
- Y Potential failure to complete or submit a notification, report, certification, or manifest
- Example 2 Potential failure to follow or develop a required management practice or procedure
- Potential failure to maintain a record or failure to disclose a document
- Potential failure to maintain/inspect/repair meters, sensors, and recording equipment
- Potential failure to report regulated events, such as spills, accidents, etc.
- 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? (Yes) No

 If yes, what actions were taken?

 THEN TO VALICY OVER FILL PREVENTING
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections?
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes / No

Regulatory Subject Area	Area Measure # SOC Measure / Federal Citation		In Compliance?		
				Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		/	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		And the second second	V
		Automatic shutoff is operational (ic., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]			
		☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]		•	
		Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]			
		☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]	+		
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	/		
III b. Operation and Maintenance of Corrosion Protection	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	/	numatan sa tes akan n	
	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	1		
		UST system (Choose one)			
		☐ UST in operation			
		UST in temporary closure			
		CP System is properly operated and maintained			
		CP system is performing adequately based on results of testing. [280.31(b)]; - or -			
		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			***

Release Prevention Compliance Measures Matrix

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance		
III b. Operation and Maintenance of	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	N/A	Y	
Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]	/		
IV. Tank and Piping	8	Ruried motel tools and the	/		
Corrosion Protection		Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]			
4.00		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.			
* E. X		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:			
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]			
		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)] NSTALL DATE NSTALL DATE AS:	12/	'A 2	
		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]	1 4-1		
. "	- 1	For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:			
		Tank and piping meet new UST requirements [280.21(a)(1)]			
	0	Steel tank is internally lined. [280.21 (b)]			
-		Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Release Detection Compliance Measures Matrix

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

	2000	SOC Measure/ Federal Citation	In	Complian	ice?
Regulatory Subject Area	Measure #	SOC MESSAGE FOREIGN	N/A	Y	N
I. Release Detection Method	1	Release detection method is present. [280.40(a)]		/	name to an incompany of the constants
Presence and Performance Requirements	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		V	
	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		V	
	A	Implementing agency has been notified of suspected release as required. [(280.40(b)]			A CONTRACTOR OF THE PERSON NAMED IN
	4	Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			e vate was even
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]			~
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	1		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	1		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe	Release Detection Method
П		(Cheose one)	A. Inventory Control with Tank Tightness Testing (T.T.T)
L			☐ Inventory control is conducted properly.
			T.T.T. performed as required (See "D" below).
			Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating
			day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
	1		☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
			Product dispensing is metered and recorded within local standards for meter calibration to required accuracy. [280.43(a)(5)]
			Water is monitored at least monthly. [280.43(a)(6)]

Release Detection Compliance Measures Matrix

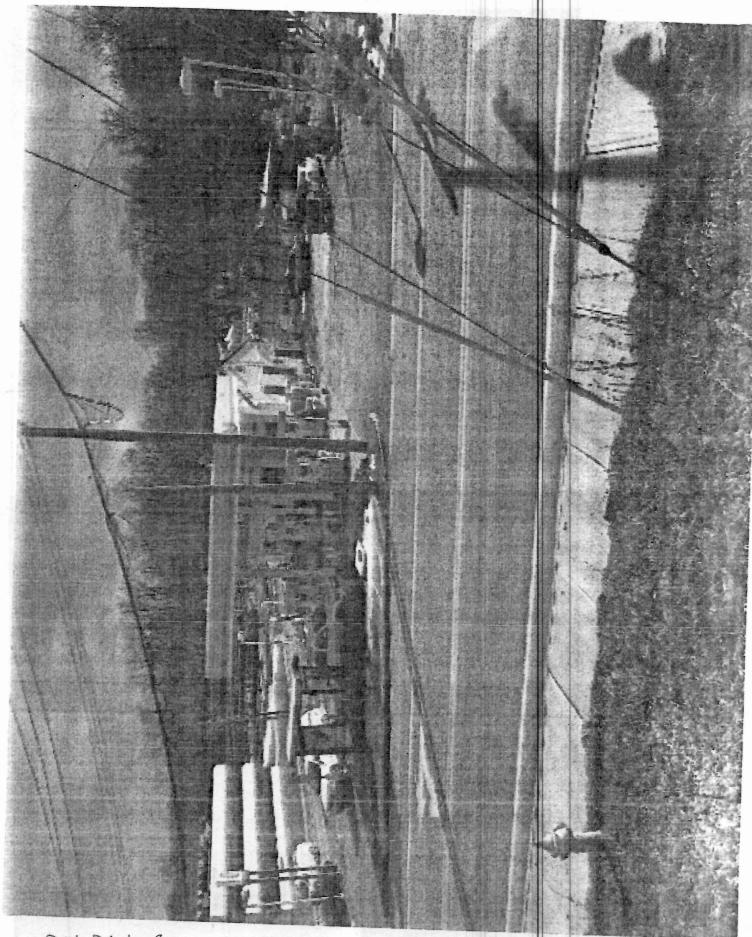
	Worksheet (Continued) - Commonly Used Release Detection Methods		
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Cheese one)	Release Detection Method
			B. Automatic Tank Gauge (ATG)
			☐ ATG is set up properly. [280.40(a)(2)]
			ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] CATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
			C. Manual Tank Gauging (MTG)
			☐ Tank size is appropriate for using MTG. [280.43(b)(5)]
			Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) Method is being conducted correctly. [280.43(b)(4)]
			□ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □
D	Ø		Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
and a			D. Tightness Testing (Safe Suction piping does not require testing)
			1 esting method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)]
	l		Tightness testing is conducted within specified time frames for method:
			Tanks - every 5 years [280.41(a)(1)]
			Pressurized Piping - annually [280.41(b)(1)(ii)]
_			Non-exempt suction piping - every 3 years [280.41/b)(2)]
			Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
			E. Ground Water or Vapor Monitoring
			☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐ Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]
	S - N - or N - or No.		☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐ Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
			F. Interstitial Monitoring
		and any and any	☐ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]☐ Sensor properly positioned. [280.40(a)(2)]

	Worksheet (Continued) - Commonly Used Release Detection Methods				
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt . Suction Pipe (Choose one)	Release Detection Method		
	Ø	(Choose one)	G. Automatic Line Leak Detector (ALLD) ALLD is present and operational. [280.44(a)] Annual function test of the ALLD has been conducted and records are available. [280.44(a)]		
			 H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)] S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)] 		

Notes: N/A - Indicates that the measure is not applicable.

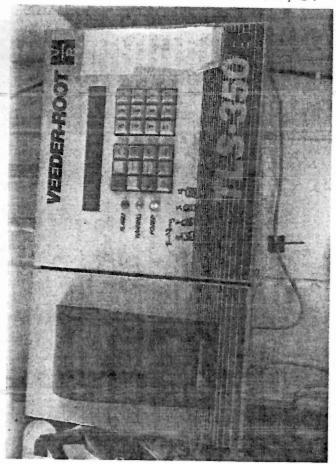
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance

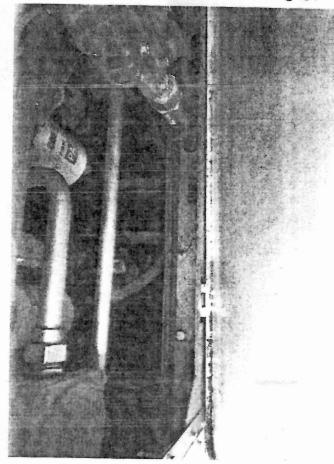
In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

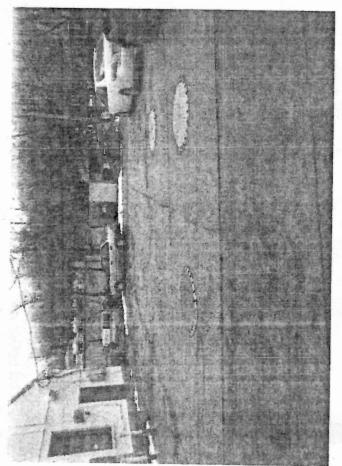


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